

**Table 4. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products,
May 2000**

(Thousand Barrels per Day)

Commodity	Supply				Disposition				
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c
Crude Oil	E 5,836	—	8,912	680	-117	0	15,512	34	0
Natural Gas Liquids and LRGs	1,942	898	207	—	578	—	317	45	2,106
Pentanes Plus	312	—	71	—	30	—	145	7	201
Liquefied Petroleum Gases	1,630	898	135	—	548	—	172	38	1,905
Ethane/Ethylene	732	23	18	—	28	—	0	0	744
Propane/Propylene	545	607	84	—	350	—	0	27	860
Normal Butane/Butylene	159	259	14	—	157	—	64	11	201
Isobutane/Isobutylene	194	9	19	—	14	—	108	0	100
Other Liquids	133	—	678	—	-178	—	978	59	-48
Other Hydrocarbons/Oxygenates	320	—	113	—	12	—	387	34	0
Unfinished Oils	—	—	332	—	-165	—	548	0	-51
Motor Gasoline Blend. Comp.	-187	—	233	—	-22	—	43	26	0
Aviation Gasoline Blend. Comp.	—	—	0	—	-3	—	(s)	0	3
Finished Petroleum Products	263	16,850	1,184	—	294	—	—	717	17,286
Finished Motor Gasoline	263	8,115	314	—	61	—	—	126	8,505
Reformulated	—	2,631	122	—	-5	—	—	(s)	2,757
Oxygenated	764	57	4	—	(s)	—	—	1	824
Other	-501	5,428	188	—	66	—	—	125	4,924
Finished Aviation Gasoline	—	17	(s)	—	-3	—	—	0	21
Jet Fuel	—	1,589	130	—	21	—	—	35	1,663
Naphtha-Type	—	(s)	0	—	(s)	—	—	0	(s)
Kerosene-Type	—	1,589	130	—	21	—	—	35	1,663
Kerosene	—	26	(s)	—	1	—	—	(s)	25
Distillate Fuel Oil	—	3,651	283	—	170	—	—	127	3,637
0.05 percent sulfur and under	—	2,498	173	—	18	—	—	46	2,607
Greater than 0.05 percent sulfur ...	—	1,153	110	—	152	—	—	82	1,030
Residual Fuel Oil	—	662	187	—	75	—	—	123	651
Naphtha For Petro. Feed. Use	—	185	65	—	-14	—	—	0	264
Other Oils For Petro. Feed. Use	—	213	146	—	-27	—	—	0	385
Special Naphthas	—	117	9	—	5	—	—	26	94
Lubricants	—	194	16	—	6	—	—	30	173
Waxes	—	22	2	—	1	—	—	4	19
Petroleum Coke	—	703	1	—	-18	—	—	240	481
Asphalt and Road Oil	—	616	30	—	9	—	—	5	632
Still Gas	—	686	0	—	0	—	—	0	686
Miscellaneous Products	—	54	(s)	—	6	—	—	(s)	48
Total	8,174	17,748	10,981	680	576	0	16,806	856	19,345

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Preliminary estimates of crude oil imports at the National level have historically understated final values by approximately 50,000 barrels per day. This causes the preliminary values of unaccounted for crude oil to overstate the final values by the same amount.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

(s) = Less than 500 barrels per day.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."